

NICOR GAS COMPANY		AN ORIGINAL		DECEMBER 31, 2003	
Depreciation, Depletion and Amortization of Gas Plant (Accounts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)					
<p>1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.</p> <p>2. Report all available information called for in Section B for the current report year. Report in column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the manner in which column (b) balances are obtained. If average balances, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.</p>					
Section A. Summary of Depreciation, Depletion and Amortization Charges					
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization & Depletion of Producing Nat. Gas Land & Land Rights (Acct. 404.1) (d)	Amortization of Underground Storage & Land Rights (Account 404.2) (e)
1	Intangible Plant	9,220,000			
2	Production Plant, Manufactured Gas				
3	Production and Gathering Plant, Natural Gas				
4	Products Extraction Plant				
5	Underground Gas Storage Plant	12,784,000			200,004
6	Other Storage Plant				
7	Base Load LNG Terminating & Processing Plant				
8	Transmission Plant	12,498,000			
9	Distribution Plant	95,474,004			
10	General Plant	13,324,000			
11	Common Plant-Gas				
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25	TOTAL	143,300,004			200,004

NICOR GAS COMPANY			AN ORIGINAL	DECEMBER 31, 2003
Depreciation, Depletion and Amortization of Gas Plant (Accounts 403, 403.1, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)(Continued)				
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.				
Section A. Summary of Depreciation, Depletion and Amortization Charges				
Amortization of Other Limited-Term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to f) (h)	Functional Classification (a)	Line No.
		9,220,000	Intangible Plant	1
			Production Plant, Manufactured Gas	2
			Production and Gathering Plant, Natural Gas	3
			Products Extraction Plant	4
		12,984,004	Underground Gas Storage Plant	5
			Other Storage Plant	6
			Base Load LNG Terminating & Processing Plant	7
		12,498,000	Transmission Plant	8
		95,474,004	Distribution Plant	9
		13,324,000	General Plant	10
			Common Plant-Gas	11
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		143,500,008	TOTAL	25

NICOR GAS COMPANY		AN ORIGINAL	DECEMBER 31, 2003
Depreciation, Depletion and Amortization of Gas Plant (Continued)			
Section B. Factors Used in Estimating Depreciation Charges			
Line No.	Functional Classification (a)	Depreciation Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)
1	Production and Gathering Plant		
2	Offshore		
3	Onshore		
4	Underground Gas Storage Plant		
5	Transmission Plant		
6	Offshore		
7	Onshore		
8	General Plant		
9			
10			
<p>Notes to Depreciation, Depletion and Amortization of Gas Plant</p> <p>See footnote on page 122-A.</p>			

NICOR GAS COMPANY

AN ORIGINAL

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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

- (a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$50,000 for utilities with operating

revenues of \$25,000,000 or less and amounts of less than \$250,000 for utilities with operating revenues of \$25,000,000 or more may be grouped by classes within the above accounts.

- (c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) - Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Donations (Account 426.1)	
2	United Way	733,043
3	Other	443,962
4		1,177,005
5		
6		
7	Expenditures for Certain Civic, Political, and Related Activities (Account 426.4)	
8	Other	80,799
9		80,799
10		
11		
12	Interest on Debt to Associated Companies (Account 430)	
13	Notes payable to NI-Gas Exploration, Inc. (1.05 - 1.40%)	667,711
14	Dividends payable on 4.48% Mandatorily Redeemable Preferred Stock to Nicor Inc. (1.12%)	94,080
15	Dividends payable on 5.00% Mandatorily Redeemable Preferred Stock to Nicor Inc. (1.25%)	35,000
16		796,791
17		
18		
19	Other Interest Expense (Account 431)	
20	Commercial paper (0.94 - 1.55%)	4,075,098
21	Bank commitment fees (various)	1,940,880
22	Interest on Gas Supply Contracts (various)	1,269,246
23	Interest on Short-Term Note due 10/17/03 (1.6%)	421,667
24	Customer deposits (1.5%)	280,737
25	Miscellaneous liabilities (various)	54,130
26		8,041,758
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NICOR GAS COMPANY		AN ORIGINAL	DECEMBER 31, 2003		
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.					
2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.					
Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Illinois Commerce Commission:				
2					
3	PBR Expanded Review - Docket 02-0067		1,300,000		
4	Other ICC Matters (All Under \$25,000)		290,416		
5					
6					
7					
8					
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12					
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14					
15	Federal Energy Regulatory Commission:				
16					
17	NGPL Regulatory Matters:				
18	Dockets RP00-409, RP00-631, RP01-503, RP03-257		43,007		
19	RP03-262, RP03-309, RP03-322, RP03-423				
20					
21	NNG Regulatory Matters:				
22	Dockets RP03-235, RP03-267, RP03-314, RP03-343		53,225		
23	RP03-350, RP03-393, RP03-398, RP03-460,				
24	RP03-533, RP03-572				
25					
26	Other FERC Matters (All Under \$25,000)		208,869		
27					
28	FERC Settlement Accrual - Docket IN03-6-000	(212,462)			
29					
30					
31					
32					
33					
34					
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41					
42					
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44					
45	TOTAL	(212,462)	1,895,517		

NICOR GAS COMPANY			AN ORIGINAL		DECEMBER 31, 2003		
REGULATORY COMMISSION EXPENSES (Continued)							
3. Show in column (d) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.							
4. List in column (f), (g), and (h) expenses incurred during the year which were charged currently to income, plant, or other accounts.							
5. Minor items (less than \$25,000) may be grouped.							
EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 182.3 End of Year (l)	Line No.
CHARGED CURRENTLY TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)		
Department (f)	Account No. (g)	Amount (h)					
Gas	923	1,300,000					1
Gas	923	290,416					2
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Gas	923	43,007					17
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Gas	923	53,225					19
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Gas	923	208,869					22
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Gas	928	(212,462)					24
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NICOR GAS COMPANY
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production			
4	Transmission			
5	Distribution			
6	Customer Accounts			
7	Customer Service and Informational			
8	Sales			
9	Administrative and General			
10	TOTAL Operation (Total of lines 3 thru 9)			
11	Maintenance			
12	Production			
13	Transmission			
14	Distribution			
15	Administrative and General			
16	TOTAL Maintenance (Total of lines 12 thru 15)			
17	Total Operation and Maintenance			
18	Production (Total of lines 3 and 12)			
19	Transmission (Total of lines 4 and 13)			
20	Distribution (Total of lines 5 and 14)			
21	Customer Accounts (Line 6)			
22	Customer Service and Informational (Line 7)			
23	Sales (Line 8)			
24	Administrative and General (Total of lines 9 and 15)			
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)			
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminating and Processing	1,456,485		
32	Transmission	1,950,315		
33	Distribution	25,419,337		
34	Customer Accounts	17,793,766		
35	Customer Service and Informational			
36	Sales	2,594,913		
37	Administrative and General	30,153,191		
38	TOTAL Operation (Total of lines 28 thru 37)	79,368,007		
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing	1,475,279		
44	Transmission	770,976		
45	Distribution	16,489,106		
46	Administrative and General	103,322		
47	TOTAL Maintenance (Total of lines 40 thru 46)	18,838,683		

NICOR GAS COMPANY		AN ORIGINAL	DECEMBER 31, 2003	
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	Gas (continued)			
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Lines 28 and 40)			
50	Production - Natural Gas (Including Expl. and Dev.) (Lines 29 and 41)			
51	Other Gas Supply (Lines 30 and 42)			
52	Storage, LNG, Terminaling and Processing (Lines 31 and 43)	2,931,764		
53	Transmission (Lines 32 and 44)	2,721,291		
54	Distribution (Lines 33 and 45)	41,908,443		
55	Customer Accounts (Line 34)	17,793,766		
56	Customer Service and Informational (Line 35)			
57	Sales (Line 36)	2,594,913		
58	Administrative and General (Lines 37 and 46)	30,256,513		
59	TOTAL Operation and Maintenance (Total of lines 49 thru 58)	98,206,690		98,206,690
60	OTHER UTILITY DEPARTMENTS			
61	Operation and Maintenance			
62	TOTAL All Utility Departments (Total of lines 25, 59, and 61)	98,206,690	*	98,206,690
63	UTILITY PLANT			
64	Construction (By Utility Departments)			
65	Electric Plant			
66	Gas Plant	27,626,651		27,626,651
67	Other			
68	TOTAL Construction (Total of lines 65 thru 67)	27,626,651	*	27,626,651
69	Plant Removal (By Utility Department)			
70	Electric Plant			
71	Gas Plant	1,807,311		1,807,311
72	Other			
73	TOTAL Plant Removal (Total of lines 70 thru 72)	1,807,311		1,807,311
74	Other Accounts (Specify):			
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83	* Note - amounts reported do not reflect allocation of indirect departmental payroll from operating expense to capital.			
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95	TOTAL Other Accounts	-		-
96	TOTAL SALARIES AND WAGES	127,640,652	-	127,640,652

NICOR GAS COMPANY			AN ORIGINAL		DECEMBER 31, 2003	
AUXILIARY PEAKING FACILITIES						
1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc. 2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities. 3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.						
Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60°F (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?	
					Yes (e)	No (f)
1	Station 40 - Lake Bloomington	Underground Storage	150,000	51,974,024	x	
2	Station 41 - Hudson	Underground Storage	175,000	56,713,059	x	
3	Station 42 - Lexington	Underground Storage	150,000	70,636,694	x	
4	Station 50 - Troy Grove	Underground Storage	1,100,000	77,897,628	x	
5	Station 70 - Ancona	Underground Storage	850,000	111,230,893	x	
6	Station 80 - Pontiac/Mt. Simon	Underground Storage	100,000	35,486,498	x	
7	Station 81 - Pontiac/Galesville	Underground Storage	200,000	26,217,096	x	
8	Station 91 - Pecatonica	Underground Storage	75,000	8,252,423	x	
9						
10						
11	Natural Gas Pipeline Company					
12	of America - Storage Division					
13	DSS	Underground Storage	511,006		x	
14	NSS	Underground Storage	219,262		x	
15						
16						
17	Peoples Energy Wholesale					
18	Marketing LLC.	Underground Storage	25,000			x
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NICOR GAS COMPANY			AN ORIGINAL		DECEMBER 31, 2003	
MAINS IN ILLINOIS						
1. Report below information called for with respect to mains.						
Line No.	Size (inches) (a)	Kind of Pipe (b)	Feet In Use Beginning of Year (c)	Net Change Increase or (Decrease) (d)	Feet in Use End of Year (e)	
1	1/2	Steel	0	0	0	
2	3/4		85,820	(430)	85,390	
3	1		2,904,604	(1,246)	2,903,358	
4	1-1/4		3,554,763	292	3,555,055	
5	1-1/2		895,734	(5,480)	890,254	
6	2		73,684,314	(64,102)	73,620,212	
7	2-1/2		16,058	0	16,058	
8	3		2,390,123	(6,983)	2,383,140	
9	3-1/2		264	0	264	
10	4		22,856,366	(36,460)	22,819,906	
11	5		7	0	7	
12	6	Cast Iron	10,769,338	41,741	10,811,079	
13	8		6,560,621	12,707	6,573,328	
14	10		2,429,741	(137,980)	2,291,761	
15	12		2,410,322	711	2,411,033	
16	14		3,627	0	3,627	
17	15		65	0	65	
18	16		733,793	(7,471)	726,322	
19	18		196,180	1,590	197,770	
20	20		351,153	(677)	350,476	
21	22		737,552	(50)	737,502	
22	24		270,394	5,573	275,967	
23	30		775,053	0	775,053	
24	36		1,490,684	(505)	1,490,179	
25	42		8,208	0	8,208	
26	2-1/2		74	0	74	
27	3		15,594	0	15,594	
28	4		32,250	(505)	31,745	
29	6	1,899,876	(70,732)	1,829,144		
30	8	86,715	(905)	85,810		
31	10	23,867	0	23,867		
32	12	314,986	(12,005)	302,981		
33	16	61,199	(1,505)	59,694		
34	20	11,881	0	11,881		
35	30	2,325	0	2,325		
36	1	Plastic	5,325	0	5,325	
37	1-1/4		749	0	749	
38	1-3/8		446	0	446	
39	1-3/4		174	0	174	
40	2		22,706,580	709,196	23,415,776	
41	3		3,110	0	3,110	
42	4	4,776,277	257,395	5,033,672		
43	6	144,649	8,833	153,482		
44						
45		Total (feet)	163,210,861	691,002	163,901,863	
46		Total (miles)	30,911.15	130.87	31,042.02	

NICOR GAS COMPANY		AN ORIGINAL	DECEMBER 31,2003	
METERS IN ILLINOIS				
<p>1. Report below the information called for in each of the columns (a) to (d) inclusive.</p> <p>2. All meters representing more than 1% of the total, except rotary displacement and orifice meters, shall be listed by size and kind in column (a). For rotary displacement and orifice meters, show only the total of all sizes and kinds.</p> <p>3. Sizes and kinds by types of construction representing 1% or less of the total may be grouped.</p> <p>4. Fill out separate sheets for meters owned and meters leased.</p>				
Line No.	Size and Kind (a)	Number at Beginning of Year (b)	Net Change Increases or (Decreases) (c)	Number at End of Year (d)
1	Aluminum Case			
2	Residential	1,953,687	34,768	1,988,455
3	Other	103,049	1,237	104,286
4				
5	Rotary	23,262	209	23,471
6				
7	Orifice - Turbine - Ultra Sonic	60	5	65
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23	Note: All meters are owned by Respondent.			
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39	TOTAL	2,080,058	36,219	2,116,277

NICOR GAS COMPANY		AN ORIGINAL	DECEMBER 31, 2003
SERVICES IN ILLINOIS			
1. Report below the information called for with respect to services in Illinois.			
Line No.	Item (a)	Total (b)	
1	Total Beginning of Year	1,850,379	
2	Laid During Year	47,887	
3	Purchased During Year		
4	TOTAL	1,898,266	
5	Retired During Year	41,917	
6	Sold During Year		
7	TOTAL Retired or Sold	41,917	
8	TOTAL End of Year (line 4 - line 7)	1,856,349	
9			
10			
11			
12			
13			
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19			
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21			

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NICOR GAS COMPANY		AN ORIGINAL		DECEMBER 31, 2003	
SYSTEM LOAD STATISTICS IN ILLINOIS					
1. Report below the information called for in this schedule.					
Line No.	(a)				Total Therms (b)
1	Maximum Send Out in Any One Day:				
2	(a) Pipeline Flow				17,256,700
3	(b) Underground Storage				17,712,910
4	(c) Local Storage (Line Pack)				(230,000)
5	(d) Liquified Petroleum				
6	(e) Other (specify) Rider 25 and Hub activity,				5,334,680
7	and operational balancing				
8	TOTAL				40,074,290
9	Interruptible Send Out on Maximum Day				
10	Date of Such Maximum				January 23, 2003
11	Maximum Send Out in Any Consecutive 3 Days				115,054,940
12	Dates of Such Maximum				January 22, 23, 24
13					
14	Maximum Daily Production Deliverability Capacity:				
15	Liquified Petroleum Gas				
16	Other Manufactured Gas (specify kind)				
17					
18					
19					
20	TOTAL Manufactured Gas Products Capacity				
21	Natural Gas				
22	Maximum Daily Purchase Capacity				16,719,520
23	TOTAL Maximum Daily Production Deliverability and Purchase Capacity				16,719,520
24	Maximum Daily Available Send Out Capacity from Storage				
25	Underground Storage:				
26	Gas in Leased Storage Facilities (1)				5,360,060
27	Gas in Company Owned Storage Facilities				28,000,000
28	Local Storage (Line Pack) and Other				280,000
29	TOTAL Maximum Daily Storage Withdrawal Quantity				33,640,060
30	TOTAL Daily Available Send Out Deliverability				50,359,580
31	Monthly Send Out	Therms	Monthly Send Out	Therms	
32	January	883,662,730	July	178,314,760	
33	February	748,044,980	August	194,693,330	
34	March	562,702,810	September	197,460,620	
35	April	368,783,460	October	310,677,570	
36	May	253,419,450	November	469,168,230	
37	June	189,025,740	December	661,923,880	
38	TOTAL Send Out Twelve Months			5,017,877,560	
(1) Upstream leased storage included in line 22.					

NICOR GAS COMPANY			AN ORIGINAL			DECEMBER 31, 2003		
UNDERGROUND GAS STORAGE								
1 Report below the specified information called for in this schedule.								
2 Indicate unit of measure where applicable.								
Line No.	Item (a)	Account	Total (b)	Troy Grove Project Troy Grove Location (c)	Ancona Project Ancona Location (d)	Pontiac/ Mt. Simon Project Pontiac Location (e)	Pontiac/ Galesville Project Pontiac Location (f)	Pecatonica Project Pecatonica Location (g)
1	Storage Plant	Account						
2	Land and Land Rights	(350)	2,534,645	776,926	877,896	189,432	0	103,916
3	Structures and Improvements	(351)	15,291,457	2,934,754	5,267,106	1,472,264	452,917	373,972
4	Wells	(352)	87,501,108	11,049,298	21,777,318	9,515,014	3,688,197	1,745,345
5	Lines	(353)	20,952,025	2,983,697	8,191,417	1,506,171	974,448	713,701
6	Other Storage Equipment	(354-7)	142,282,683	52,835,418	34,827,261	8,698,762	6,065,466	4,949,694
7								
8	Total		268,561,918	70,580,093	70,940,998	21,381,643	11,181,028	7,886,628
9	Storage Expenses							
10	Operation		8,796,693	1,860,171	2,895,685	880,685	145,330	102,504
11	Maintenance		2,919,350	565,581	993,988	194,579	139,182	61,376
12	Total		11,716,043	2,425,752	3,889,673	1,075,264	284,512	163,880
13								
14	Inventory Gas End of Year (Mcf) (A) & (B)		109,958,691	33,725,234	44,809,528	3,589,186	5,943,355	1,030,583
15	Estimated Noncurrent Gas in Storage Reservoir (Mcf) (B)		309,450,182	32,415,943	109,482,857	37,142,233	10,129,360	1,909,852
16	Total Gas in Reservoir (14 plus 15) (Mcf) (B)		419,408,873	66,141,177	154,292,385	40,731,419	16,072,715	2,940,435
17	Authorized Storage Capacity (excluding							
18	noncurrent gas)	No Limit	No Limit	No Limit	No Limit	No Limit	No Limit	No Limit
19	Reservoir Pressure at which Storage							
20	Capacity Computed (psia)	N/A	750	1,260	1,635	1,090	341	
21	Number of Storage Wells in Project	527	130	155	49	20	29	
22	Number of Acres of Storage Area	82,452	9,671	18,722	9,385	(C) 0	5,365	
23	Maximum Authorized Daily Withdrawal Quantity	No Limit	No Limit	No Limit	No Limit	No Limit	No Limit	
24	Maximum Day's Withdrawal from Storage (B)	1,890,101	741,277	613,894	75,365	186,773	43,086	
25	Date of Maximum Day's Withdrawal	Various	1/23/03	1/22/03	1/24/03	3/09/03	1/22/03	
26	Maximum Daily Quantity of Any Leakage							
27	Recycled or Withdrawn (B)	54,969	51,202	3,767	None	None	None	

NICOR GAS COMPANY			AN ORIGINAL			DECEMBER 31, 2003		
UNDERGROUND GAS STORAGE (Continued)								
1. Report below the specified information called for in this schedule.								
2. Indicate unit of measure where applicable.								
Line No.	Item (a)	Account	Lake Bloomington Project Lake Bloomington Location (h)	Hudson Project Hudson Location (i)	Lexington Project Lexington Location (j)	Other Projects Various Locations (k)	Project Location (l)	Project Location (m)
1	Storage Plant	Account						
2	Land and Land Rights	(350)	108,111	306,368	171,996			
3	Structures and Improvements	(351)	1,746,072	1,894,775	1,149,597			
4	Wells	(352)	14,260,488	11,034,282	14,431,166			
5	Lines	(353)	2,935,055	1,648,464	1,999,072			
6	Other Storage Equipment	(354-7)	13,299,855	10,478,484	11,127,743			
7								
8	Total		32,349,581	25,362,373	28,879,574			
9	Storage Expenses							
10	Operation		1,314,154	901,677	632,105	64,382		
11	Maintenance		259,011	326,034	214,138	165,461		
12	Total		1,573,165	1,227,711	846,243	229,843		
13								
14	Inventory Gas End of Year (Mcf) (A) & (B)		6,486,888	9,048,930	5,324,987			
15	Estimated Noncurrent Gas in Storage Reservoir (Mcf) (B)		40,530,396	34,666,627	43,172,914			
16	Total Gas in Reservoir (14 plus 15) (Mcf) (B)		47,017,284	43,715,557	48,497,901			
17	Authorized Storage Capacity (excluding							
18	noncurrent gas)		No Limit	No Limit	No Limit			
19	Reservoir Pressure at which Storage							
20	Capacity Computed (psia)		1,950	2,050	2,025			
21	Number of Storage Wells in Project		57	41	46			
22	Number of Acres of Storage Area		12,514	14,385	12,410			
23	Maximum Authorized Daily Withdrawal Quantity		No Limit	No Limit	No Limit			
24	Maximum Day's Withdrawal from Storage (B)		78,159	74,640	76,907			
25	Date of Maximum Day's Withdrawal		1/03/03	1/06/03	1/03/03			
26	Maximum Daily Quantity of Any Leakage							
27	Recycled or Withdrawn (B)		None	None	None			

(A) Excludes 31,193,944 Mcf stored by third parties.
(B) Mcf @ 1,000 Btu per cubic foot.
(C) Galesville and Mt. Simon Aquifers share the same acreage.

NICOR GAS COMPANY				AN ORIGINAL			DECEMBER 31, 2003			
UNDERGROUND GAS STORAGE (Continued)										
Line No.	Item (a)	Total (b)	Troy Grove (c)	Pontiac-Galesville (d)	Pontiac-Mount Simon (e)	Garfield Ancona (f)	Lake Bloomington (g)	Hudson (h)	Pecatonica (i)	Lexington (j)
28	Storage Operations	Therms	Therms	Therms	Therms	Therms	Therms	Therms	Therms	Therms
29	Gas Delivered to Storage (inventory):									
30	January	1,195,220	60	0	10	120	30	40	1,194,940	20
31	February	150	0	0	0	150	0	0	0	0
32	March	38,026,940	33,277,850	1,744,260	2,233,570	0	0	0	771,260	0
33	April	97,164,580	43,931,080	5,005,470	0	47,534,990	0	0	693,040	0
34	May	170,116,020	34,029,270	11,052,490	768,780	100,785,530	7,983,950	12,635,300	0	2,860,700
35	June	196,854,990	80,050,330	11,491,510	4,365,070	97,810,990	0	2,399,790	737,300	0
36	July	177,534,690	76,800,430	10,908,380	148,450	89,677,430	0	0	0	0
37	August	157,436,180	53,031,600	10,543,740	39,050	93,233,780	0	92,010	407,940	88,060
38	September	180,318,210	48,336,800	10,568,380	474,690	70,201,970	16,188,380	17,531,240	453,590	16,563,160
39	October	188,533,740	58,304,890	10,223,340	13,514,570	38,453,180	23,126,700	23,788,270	542,220	20,580,570
40	November	93,216,060	2,152,890	2,442,440	13,862,230	420	23,919,950	28,118,920	1,382,910	21,336,300
41	December	2,595,520	2,134,460	394,160	0	40	66,790	40	30	0
42	TOTAL	1,302,992,300	432,049,660	74,374,170	35,406,420	537,698,600	71,285,800	84,565,610	6,183,230	61,428,810
43	Gas Withdrawn from Storage (inventory):									
44	January	352,972,340	110,528,350	26,609,730	15,132,410	135,370,660	21,887,010	22,546,550	2,200,330	18,697,300
45	February	271,794,540	99,511,050	17,263,140	7,721,070	116,433,370	8,901,040	13,327,180	2,075,230	6,562,460
46	March	150,278,740	38,935,750	7,466,920	4,832,210	81,411,900	3,623,370	7,470,510	1,560,160	4,977,920
47	April	45,200,290	17,954,410	5,199,610	2,325,790	8,425,990	2,285,800	4,703,210	1,773,610	2,531,870
48	May	4,438,310	435,250	1,673,020	834,900	0	310,620	659,180	0	525,340
49	June	0	0	0	0	0	0	0	0	0
50	July	0	0	0	0	0	0	0	0	0
51	August	0	0	0	0	0	0	0	0	0
52	September	2,368,520	2,367,400	0	0	0	0	0	1,120	0
53	October	0	0	0	0	0	0	0	0	0
54	November	157,201,100	64,739,310	9,494,640	2,305,620	76,102,180	0	0	10	4,559,340
55	December	271,521,090	77,793,460	12,897,450	12,935,870	105,175,000	20,541,430	21,511,310	0	20,666,570
56	TOTAL	1,255,774,930	412,264,980	80,604,510	46,087,870	522,919,100	57,549,270	70,217,940	7,610,460	58,520,800

NICOR GAS COMPANY		AN ORIGINAL		DECEMBER 31, 2003	
SUMMARY OF GAS ACCOUNT					
1. Report below the specified information called for in this schedule.					
Line No.	Account (a)	Total Company		Therms	
		(b)		(c)	
1	Gas on hand, produced and purchased:				
2	On hand at beginning of year:				
3	Local storage		5,496,738		
4	Underground storage - inventory (A)		1,175,537,310		
5	Total on hand beginning of year				1,181,034,048
6	Production (gross)				
7	Natural gas				
8	Liquefied petroleum gas				
9	Other gas (specify kind)				
10					
11	Total production				
12	Purchases:				
13	Natural		3,093,283,810		
14	Manufactured				
15	Mixed, manufactured and natural gas				
16	Total purchases		3,093,283,810		
17	Less: Purchased gas used for reforming or for compressor fuel				
18	Purchased gas stored underground - noncurrent				
19	Total purchases (net)				3,093,283,810
20	Customer owned gas received				2,227,426,980
21	Total gas available for distribution				6,501,744,838
22	Distribution of total gas available for distribution:				
23	Customer owned gas delivered				2,255,924,235
24	Sales - line 10, page 300				2,685,971,195
25	Gas used by respondent:				
26	Gas utility		12,990,431		
27	Electric utility				
28	Water utility				
29	Heating utility				
30	Other utility departments				
31	Common (office, shops, etc., serving two or more departments)				
32	Total gas used by respondent				12,990,431
33	Gas supplied without charge				8,481,717
34	Gas unaccounted for (1.86% of total gas per line 21 above)				121,357,143
35	Total gas disposition				5,084,724,721
36	On hand at end of year:				
37	Local storage		5,493,767		
38	Underground storage - inventory (B)		1,411,526,350		
39	Total on hand end of year				1,417,020,117
40	Total gas disposition and on hand at end of year				6,501,744,838

Notes:

(A) Includes 123,167,770 therms stored by third parties and 539,621,060 therms of customer-owned gas stored by Nicor Gas Company.

(B) Includes 311,939,440 therms stored by third parties and 447,467,120 therms of customer-owned gas stored by Nicor Gas Company.

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NICOR GAS COMPANY

AN ORIGINAL

DECEMBER 31, 2003

SUMMARY OF REVENUES, THERMS AND CUSTOMERS BY GAS RATES

Line No.	Rate			Revenue (d)	Therms (e)	Customers (Average) (f)
	ILL.C.C. NO. (a)	Sheet No. (b)	Rate No. (c)			
1						
2	Gas Service Revenues (Primes 480-483):					
3	16	1st Revised 10	1	1,611,913,779	2,148,568,222	1,740,324
4	16	1st Revised 11	4	382,845,901	511,289,732	118,740
5	16	1st Revised 12	6	2,903,547	4,699,426	(C)
6	16	1st Revised 13-14	7	65,874	102,243	(C)
7	16	1st Revised 15	10	134,257	196,437	9
8	16	1st Revised 16	11	117,837	121,735	34
9	16	1st Revised 17	17	1,329,564	1,505,628	(C)
10	16	1st Revised 17.2	19	709,116	n/a	n/a
11	16	3rd Revised 18, 1st Revised 19, 3rd Revised 20-21	74	8,261,452	11,507,179	32
12	16	3rd Revised 22-24, Original 24.5	76	2,892,204	5,672,305	1
13	16	3rd Revised 25, 2nd Revised 26-27, 3rd Revised 28	77	1,478,874	1,949,570	(C)
14	16	2nd Revised 29-30, 3rd Revised 31-32	81	243,507	358,718	(C)
15		C.E. CO Peaking	(A)	23,331	n/a	n/a
16		Supplier Transportation Service	(B)	1,866,285	n/a	4
17				2,014,785,528	2,685,971,195	1,859,144
18						
19	Revenues from Transportation and Storing of Gas of Others (Prime 489):					
20	16	1st Revised 10	1	22,231,899	166,324,140	131,495
21	16	1st Revised 11	4	46,768,166	353,486,805	56,334
22	16	1st Revised 12	6	280,470	4,658,337	4
23	16	1st Revised 13-14	7	16,766	n/a	n/a
24	16	1st Revised 15	10	277	4,097	1
25	16	1st Revised 16	11	24,795	22,783	21
26	16	1st Revised 17	17	7,544,794	318,557,913	15
27	16	1st Revised 17.2	19	3,463,560	37,309,228	4
28	16	Original 17.51-17.55	21	7,316,666	n/a	n/a
29	16	3rd Revised 18, 1st Revised 19, 3rd Revised 20-21	74	39,685,513	632,179,137	9,318
30	16	3rd Revised 22-24, Original 24.5	76	8,402,294	326,272,802	205
31	16	3rd Revised 25, 2nd Revised 26-27, 3rd Revised 28	77	5,405,614	312,811,539	34
32	16	2nd Revised 29-30, 3rd Revised 31-32	81	534,834	28,950,303	33
33		C.E. CO Peaking	(A)	647,286	24,530,881	4
34		Supplier Transportation Service	(B)	139,810	n/a	n/a
35		Customer Select Supplier Charges	(D)	12,464,000	n/a	n/a
36		Other Utilities	(A)	411,561	50,816,270	n/a
37		Storage Services and Other	(A)	1,836,458	n/a	n/a
38				157,174,763	2,255,924,235	197,468
39						
40						
41						
42						
43						
44						
45						
46	(A) Special Contract					
47	(B) Group charges applicable under Rider 13.					
48	(C) Represents gas sales to Transportation Customers.					
49	(D) Account charges applicable under Rider 16.					

NICOR GAS COMPANY

AN ORIGINAL

DECEMBER 31, 2003

PURCHASED GAS (Accounts 800, 801, 802, 803, 804, 805)

1. Report below the information called for concerning gas purchased during the year.
2. The quantities reported should be those shown by the type of purchase, i.e., spot supplier or firm supplier.
3. Report the information called for separately for each contract in the event that gas is purchased from any vendor under two or more contracts. Special or supplemental arrangements applicable to gas to be resold on an interruptible supply basis or for other special purposes should be treated as separate contracts.

Line No.	Name of Vendor FERC Rate Description (Show Each Rate Designation on Separate Line) (a)	Assoc. Utilities (b)	Assoc. Non-Utilities (c)	Non-Assoc Utilities (d)	Other Non-Utilities (e)	Non- Interruptible (f)	Interruptible (g)	Daily Contract Demand Quantity at Dec. 31 (in Thousands MMBtu (h)	Other than Natural Gas (i)	Seasonal (j)	Average BTU per cu ft. (k)	Therms (in Thousands) (l)
1	Various:											
2												
3	Spot Suppliers		X	X	X		X	N/A			1.005	1,474,170
4												
5	Firm Suppliers		X		X	X		1,733.55			1.010	1,619,114
6												
7												
8												
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27												
28												
29												
30												
31	TOTAL							1,733.55				3,093,284

NICOR GAS COMPANY				AN ORIGINAL		DECEMBER 31, 2003	
PURCHASED GAS (Accounts 800, 801, 802, 803, 804, 805) (Continued)							
4. Furnish the nature and the amount of items reported in column (q).							
5. It is intended that the information reported as to purchases from sellers under the jurisdiction of the Illinois Commerce Commission should agree with information reported by such sellers as to their sales of gas to the respondent.							
6. In column (n) report the Commission docket number or numbers wherein authorization, if any, was obtained for the purchases of gas from each seller.							
Point of Receipt (m)	Commission Authorization (n)	COST OF GAS PURCHASED				Cents Cost per Therm (s)	Line No.
		Demand Charges (o)	Commodity Charges (p)	Other Charges (q)	Total (r)		
Various:							1
							2
Spot Suppliers		N/A	774,068,669	1,951,265 (A)	776,019,934	52.64	3
							4
Firm Suppliers		107,166,904 (C)	996,011,638	1,776,178 (B)	1,104,954,720	68.24	5
							6
Transition Costs				22,626	22,626	N/A	7
							8
Amortization of Pipeline Refunds				(47,096)	(47,096)	N/A	9
							10
							11
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							30
TOTAL		107,166,904	1,770,080,307	3,702,973	1,880,950,184		31

(A) Represents transportation charges for purchases of spot supply gas in which Nicor Gas Company contracts for transportation.

(B) Represents transportation charges for purchases of firm supply gas in which Nicor Gas Company contracts for transportation.

(C) Includes \$90,158,709 in transportation demand and \$17,008,195 in supply demand charges and other credits.

NICOR GAS COMPANY		AN ORIGINAL	DECEMBER 31, 2003	
GAS PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF GAS PLANT ACQUISITION ADJUSTMENTS (Accounts 114, 115)				
<p>1. Report the balances at beginning and end of year and changes during the year for Account 114, Gas Plant Acquisition Adjustments, and Account 115, Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments.</p> <p>2. Explain such debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited.</p> <p>3. For acquisition adjustments arising during the year state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Gas Plant Purchased or Sold, were accepted for filing by the Commission.</p> <p>4. Credits to Account 114 and debits to Account 115 should be enclosed in parentheses.</p> <p>5. In the blank space at the bottom of the schedule, explain the plan of disposition of acquisition adjustments. Give, also, date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments.</p>				
Line No.	Item (a)	Contra Account (b)	Acquisition Adjustments (Account 114) (c)	Accumulated Provision for Amortization (Account 115) (d)
1	Balance beginning of year			
2	None			None
3				
4				
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36				
37				
38	Balance end of year			

FRANCHISE REQUIREMENTS (Account 927) (Gas)

- Report below cash payments of \$2500 or more to municipal or other governmental authorities, and the cost of gas, materials, supplies and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2500 the payments may be grouped provided the number of payments so grouped is shown.
- Give the basis of amounts entered in column (c) for gas supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Gas Supplied Without Charge (c) (1)	Other Items Furnished Without Charge (d)	Total (e)
1	Rockford	\$ 103,749			\$ 103,749
2	Aurora		88,025		88,025
3	Naperville		77,775		77,775
4	Joliet		64,198		64,198
5	Elgin		58,137		58,137
6	Schaumburg	54,896			54,896
7	Evanston	54,298			54,298
8	Cicero		53,994		53,994
9	Arlington Heights		49,518		49,518
10	Skokie	48,625			48,625
11	Oak Park		45,067		45,067
12	Palatine		44,590		44,590
13	Bloomington		44,276		44,276
14	Berwyn	43,764			43,764
15	Bolingbrook		40,313		40,313
16	Mt. Prospect		40,287		40,287
17	Wheaton		40,049		40,049
18	Oak Lawn		38,496		38,496
19	Buffalo Grove	37,978			37,978
20	Orland Park		37,864		37,864
21	Elmhurst		37,618		37,618
22	Glenview	37,425			37,425
23	Hoffman Estates		37,125		37,125
24	Downers Grove		36,765		36,765
25	Tinley Park		36,614		36,614
26	Park Ridge		34,244		34,244
27	Lombard		33,775		33,775
28	Elk Grove Village	33,716			33,716
29	Chicago Heights		32,375		32,375
30	De Kalb		32,232		32,232
31	Crystal Lake		31,757		31,757
32	Streamwood		31,013		31,013
33	Normal		30,987		30,987
34	Addison		30,783		30,783
35	St. Charles	30,158			30,158
36	Wheeling		30,120		30,120
37	Northbrook		29,625		29,625
38	Hanover Park		29,489		29,489
39	Niles		29,165		29,165
40	Round Lake Beach	29,097			29,097
41	Wilmette		29,025		29,025
42	Glendale Heights		28,845		28,845
43	Calumet City		28,786		28,786
44	Kankakee		28,488		28,488

(1) Based on average costs.

NICOR GAS COMPANY		AN ORIGINAL		DECEMBER 31, 2003	
FRANCHISE REQUIREMENTS (Account 927) (Gas) (Continued)					
1. Report below cash payments of \$2500 or more to municipal or other governmental authorities, and the cost of gas, materials, supplies and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for gas supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Gas Supplied Without Charge (c) (1)	Other Items Furnished Without Charge (d)	Total (e)
45	Algonquin	27,751			27,751
46	Lake In The Hills	27,687			27,687
47	Lansing		27,577		27,577
48	Darien	27,535			27,535
49	Homer Glen	27,227			27,227
50	Oak Forest		27,110		27,110
51	Freeport		26,970		26,970
52	Morton Grove		26,620		26,620
53	Glen Ellyn		26,619		26,619
54	Machesney Park	26,440			26,440
55	Evergreen Park		26,386		26,386
56	Park Forest		26,322		26,322
57	Dolton		26,269		26,269
58	Elmwood Park		26,234		26,234
59	Villa Park		26,106		26,106
60	Harvey		26,101		26,101
61	Carpentersville		25,739		25,739
62	Homewood	25,569			25,569
63	Rolling Meadows		25,501		25,501
64	Westmont		25,477		25,477
65	Batavia		25,156		25,156
66	Woodridge		24,887		24,887
67	Melrose Park		24,831		24,831
68	Roselle		24,805		24,805
69	Bellwood		24,727		24,727
70	Bloomingtondale		24,133		24,133
71	Romeoville		23,889		23,889
72	Westchester		23,818		23,818
73	New Lenox	23,723			23,723
74	Bensenville		23,679		23,679
75	Franklin Park		23,584		23,584
76	Woodstock		23,421		23,421
77	Loves Park		23,371		23,371
78	Alsip		23,094		23,094
79	Prospect Heights	23,004			23,004
80	Ottawa		22,884		22,884
81	Burbank		22,249		22,249
82	South Holland		22,060		22,060
83	Lake Zurich		21,580		21,580
84	Carey	21,389			21,389
85	La Grange		21,101		21,101
86	Lockport	21,035			21,035
87	Hinsdale		21,014		21,014
88	Streator		20,549		20,549

(1) Based on average costs.

NICOR GAS COMPANY		AN ORIGINAL		DECEMBER 31, 2003	
FRANCHISE REQUIREMENTS (Account 927) (Gas) (Continued)					
<div>1. Report below cash payments of \$2500 or more to municipal or other governmental authorities, and the cost of gas, materials, supplies and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2500 the payments may be grouped provided the number of payments so grouped is shown.</div> <div>2. Give the basis of amounts entered in column (c) for gas supplied without charge.</div>					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Gas Supplied Without Charge (c) (1)	Other Items Furnished Without Charge (d)	Total (e)
89	Sterling		19,743		19,743
90	West Chicago		19,693		19,693
91	Des Plaines		19,421		19,421
92	Bartlett		19,141		19,141
93	Crest Hill	19,095			19,095
94	Geneva		19,082		19,082
95	Belvidere		18,736		18,736
96	Riverdale		18,732		18,732
97	Matteson	18,677			18,677
98	Rantoul	18,603			18,603
99	Lisle		18,558		18,558
100	Northlake		18,027		18,027
101	Western Springs		17,993		17,993
102	Maywood		17,916		17,916
103	Justice	17,912			17,912
104	Chicago Ridge		17,865		17,865
105	Midlothian		17,694		17,694
106	Schiller Park	17,554			17,554
107	Norridge		17,318		17,318
108	Wooddale		17,312		17,312
109	Dixon		17,247		17,247
110	River Forest		17,198		17,198
111	Country Club Hills		17,148		17,148
112	Plainfield		16,848		16,848
113	Mc Henry		16,790		16,790
114	Lincolnwood		16,754		16,754
115	Worth	16,718			16,718
116	La Grange Park		16,473		16,473
117	Summit	16,291			16,291
118	Oswego		16,183		16,183
119	Hazel Crest		16,163		16,163
120	Brookfield		16,156		16,156
121	Markham		16,073		16,073
122	Forest Park		15,583		15,583
123	Palos Heights		15,391		15,391
124	River Grove		15,388		15,388
125	Richton Park		15,228		15,228
126	Crestwood		15,179		15,179
127	Rock Falls	14,971			14,971
128	Robbins		14,607		14,607
129	North Aurora		14,557		14,557
130	Glenwood		14,524		14,524
131	Willowbrook	14,013			14,013
132	Broadview		14,010		14,010

(1) Based on average costs.

NICOR GAS COMPANY		AN ORIGINAL		DECEMBER 31, 2003	
FRANCHISE REQUIREMENTS (Account 927) (Gas) (Continued)					
1. Report below cash payments of \$2500 or more to municipal or other governmental authorities, and the cost of gas, materials, supplies and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for gas supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Gas Supplied Without Charge (c) (1)	Other Items Furnished Without Charge (d)	Total (e)
133	Riverside	13,900			13,900
134	Antioch	13,733			13,733
135	Palos Hills		13,720		13,720
136	Rochelle		13,203		13,203
137	Steger		13,084		13,084
138	Pontiac		13,062		13,062
139	Warrenville		12,958		12,958
140	Oakbrook		12,859		12,859
141	Hillside		12,855		12,855
142	Bourbonnais		12,318		12,318
143	Hickory Hills		12,096		12,096
144	Shorewood	12,011			12,011
145	Barrington		11,807		11,807
146	North Riverside		11,769		11,769
147	Flossmoor		11,750		11,750
148	Fox Lake		11,723		11,723
149	Princeton	11,722			11,722
150	Calumet Park		11,680		11,680
151	Lyons		11,653		11,653
152	Channahon	11,476			11,476
153	Sycamore		11,357		11,357
154	Burr Ridge		11,176		11,176
155	Itasca		11,018		11,018
156	Bridgeview		10,795		10,795
157	Orland Hills	10,594			10,594
158	Long Grove	10,525			10,525
159	Lynwood		10,335		10,335
160	Mendota		10,188		10,188
161	Geneseo	10,126			10,126
162	Carol Stream		10,075		10,075
163	Blue Island		10,047		10,047
164	Harwood Heights		9,914		9,914
165	Harvard		9,871		9,871
166	Roscoe	9,758			9,758
167	Crete		9,694		9,694
168	Yorkville	9,672			9,672
169	Bradley		9,671		9,671
170	South Elgin		9,664		9,664
171	Mokena		9,582		9,582
172	Morris		9,524		9,524
173	Frankfort		9,374		9,374
174	University Park		9,334		9,334
175	Sandwich		9,119		9,119

(1) Based on average costs.

NICOR GAS COMPANY	AN ORIGINAL	DECEMBER 31, 2003
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FRANCHISE REQUIREMENTS (Account 927) (Gas) (Continued)

- Report below cash payments of \$2500 or more to municipal or other governmental authorities, and the cost of gas, materials, supplies and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2500 the payments may be grouped provided the number of payments so grouped is shown.
- Give the basis of amounts entered in column (c) for gas supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Gas Supplied Without Charge (c) (1)	Other Items Furnished Without Charge (d)	Total (e)
176	Clarendon Hills		9,047		9,047
177	Lemont		8,986		8,986
178	Ford Heights		8,978		8,978
179	Watseka	8,861			8,861
180	Stickney		8,676		8,676
181	Northfield		8,138		8,138
182	Island Lake		8,136		8,136
183	Plano		7,892		7,892
184	Countryside		7,875		7,875
185	West Dundee		7,605		7,605
186	Fox River Grove	7,598			7,598
187	Hometown		7,409		7,409
188	Round Lake		7,287		7,287
189	Marseilles	7,274			7,274
190	Berkeley		7,257		7,257
191	Wilmington		7,193		7,193
192	Stone Park		7,183		7,183
193	Hawthorn Woods		7,159		7,159
194	Willow Springs		7,043		7,043
195	Galena		7,005		7,005
196	So. Chicago Heights		6,912		6,912
197	Rosemont	6,601			6,601
198	Palos Park		6,569		6,569
199	Genoa	6,515			6,515
200	Morrison		6,456		6,456
201	Winfield		6,333		6,333
202	Coal City		6,118		6,118
203	Posen		6,113		6,113
204	Dwight		6,113		6,113
205	Spring Grove	6,063			6,063
206	Round Lake Park		5,887		5,887
207	Burnham		5,842		5,842
208	Phoenix		5,785		5,785
209	Manteno		5,734		5,734
210	Oregon		5,681		5,681
211	Minooka		5,564		5,564
212	Fairbury		5,559		5,559
213	Wauconda		5,542		5,542
214	Kildeer	5,407			5,407
215	Dixmoor		5,395		5,395
216	Gibson City	5,271			5,271
217	Thornton		5,207		5,207
218	Indianhead Park		5,163		5,163
219	Marengo		5,016		5,016

(1) Based on average costs.

NICOR GAS COMPANY		AN ORIGINAL		DECEMBER 31, 2003	
FRANCHISE REQUIREMENTS (Account 927) (Gas) (Continued)					
<p>1. Report below cash payments of \$2500 or more to municipal or other governmental authorities, and the cost of gas, materials, supplies and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2500 the payments may be grouped provided the number of payments so grouped is shown.</p> <p>2. Give the basis of amounts entered in column (c) for gas supplied without charge.</p>					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Gas Supplied Without Charge (c) (1)	Other Items Furnished Without Charge (d)	Total (e)
220	Hamilton		4,927		4,927
221	Deer Park	4,848			4,848
222	Olympia Fields		4,778		4,778
223	Johnsburg		4,711		4,711
224	Momence		4,623		4,623
225	Monee	4,569			4,569
226	Montgomery		4,540		4,540
227	Lake Villa		4,510		4,510
228	Huntley		4,489		4,489
229	Mt. Morris		4,483		4,483
230	Elburn	4,307			4,307
231	El Paso	4,211			4,211
232	Byron		4,087		4,087
233	Paxton		4,009		4,009
234	Trout Valley	3,983			3,983
235	Manhatten		3,891		3,891
236	Leroy		3,882		3,882
237	East Dundee		3,870		3,870
238	Peotone		3,797		3,797
239	Braidwood		3,788		3,788
240	Sleepy Hollow		3,770		3,770
241	Carthage		3,681		3,681
242	Amboy		3,588		3,588
243	Kenilworth		3,577		3,577
244	Merrionette Park		3,549		3,549
245	Cherry Valley	3,424			3,424
246	Big Rock	3,421			3,421
247	East Dubuque		3,374		3,374
248	Sauk Village		3,251		3,251
249	Courtland	3,229			3,229
250	Oakbrook Terrace		3,222		3,222
251	Seneca	3,208			3,208
252	Lakewood		3,201		3,201
253	Minonk		3,187		3,187
254	Polo		3,170		3,170
255	Hinckley	3,116			3,116
256	Inverness		3,058		3,058
257	Prophetstown		3,001		3,001
258	Lexington	2,988			2,988
259	Rockdale		2,931		2,931
260	Farmer City		2,879		2,879
261	Lena		2,868		2,868
262	Beecher		2,848		2,848
263	Mt. Carrol		2,821		2,821

(1) Based on average costs.

FRANCHISE REQUIREMENTS (Account 927) (Gas) (Continued)

1. Report below cash payments of \$2500 or more to municipal or other governmental authorities, and the cost of gas, materials, supplies and other items furnished such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2500 the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for gas supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Gas Supplied Without Charge (c) (1)	Other Items Furnished Without Charge (d)	Total (e)
264	Pecatonica		2,798		2,798
265	Earlville	2,778			2,778
266	Winnebago		2,709		2,709
267	Stockton		2,709		2,709
268	East Hazelcrest		2,650		2,650
269	Gilman		2,617		2,617
270	Hodgkins		2,569		2,569
271	Barrington Hills		2,540		2,540
272	191 Other Communities	31,555	151,221		182,776
273					
274					
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306					
307	Total	1,121,644	3,693,321		4,814,965

(1) Based on average costs.

TERRITORY SERVED

1. List below the names of cities, towns, and villages in which respondent is furnishing gas service.

2. All communities for which respondent has gas rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
1	Addison	44	Blue Island	87	Chenoa
2	Adeline	45	Bolingbrook	88	Cherry Valley
3	Adrian (U)	46	Bonfield	89	Chicago
4	Afolkey (U)	47	Boulder Hill (U)	90	Chicago Heights
5	Alden Township (U)	48	Bourbonnais	91	Chicago Ridge
6	Algonquin	49	Braceville	92	Cicero
7	Alsip	50	Bradley	93	Cisna Park
8	Altorf (U)	51	Braidwood	94	Clarendon Hills
9	Amboy	52	Bridgeview	95	Clarksville (U)
10	Anchor	53	Bristol (U)	96	Clifton
11	Ancona (U)	54	Broadview	97	Coal City
12	Antioch	55	Brookfield	98	Coatsburg
13	Argyle (U)	56	Buckingham	99	Colfax
14	Arlington Heights	57	Buckley	100	Columbus
15	Aroma Park	58	Buffalo Grove	101	Colusa (U)
16	Arrowsmith	59	Bull Valley	102	Como (U)
17	Ashkum	60	Burbank	103	Compton
18	Ashton	61	Burlington	104	Congerville
19	Atlas (U)	62	Burnham	105	Cooksville
20	Aurora	63	Burnside (U)	106	Cornell
21	Baileyville (U)	64	Burr Ridge	107	Cortland
22	Baker (U)	65	Burton Bridge (U)	108	Country Club Hills
23	Barrington	66	Byron	109	Countryside
24	Barrington Hills	67	Cabery	110	Countryside Lake (U)
25	Barrington Woods (U)	68	Caledonia	111	Crescent City
26	Bartlett	69	Calumet City	112	Crest Hill
27	Basco	70	Calumet Park	113	Creston
28	Batavia	71	Campus	114	Crestwood
29	Beaverville	72	Capron	115	Crete
30	Bedford Park	73	Carbon Hill	116	Crooked Lake (U)
31	Beecher	74	Carlock	117	Cropsey (U)
32	Belleflower	75	Carman (U)	118	Crystal Lake
33	Bellwood	76	Carol Stream	119	Cullom
34	Belvidere	77	Carpentersville	120	Custer Park (U)
35	Bensenville	78	Carthage	121	Dakota
36	Benson	79	Cary	122	Dallas City
37	Berkeley	80	Cedarville	123	Dana
38	Berwyn	81	Chadwick	124	Danforth
39	Big Rock	82	Channahon	125	Danvers
40	Biggsville	83	Channel Lake (U)	126	Darien
41	Binghampton (U)	84	Chatsworth	127	Davis
42	Bloomington	85	Chebanse	128	Davis Junction
43	Bloomington	86	Chemung Township (U)	129	Daysville (U)

(U) Unincorporated

TERRITORY SERVED (Continued)

1. List below the names of cities, towns, and villages in which respondent is furnishing gas service.

2. All communities for which respondent has gas rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
130	Dayton (U)	173	Eola (U)	216	Glen Ellyn
131	Deeplake (U)	174	Esmond (U)	217	Glendale Heights
132	Deer Creek	175	Essex	218	Glenview
133	Deer Park	176	Evanston	219	Glenwood
134	Deerfield	177	Evergreen Park	220	Godley
135	Deergrove	178	Fairbury	221	Golf
136	DeKalb	179	Fall Creek (U)	222	Goodfield
137	Des Plaines	180	Farmer City	223	Grand Ridge
138	Dewey (U)	181	Ferris	224	Grand Detour (U)
139	Diamond	182	Fisher	225	Grant Park
140	Dixmoor	183	Flanagan	226	Grass Lake (U)
141	Dixon	184	Flossmoor	227	Graymont (U)
142	Dolton	185	Ford Heights	228	Greenwood
143	Donovan	186	Forest Lake (U)	229	Gridley
144	Doonlake (U)	187	Forest Park	230	Green Garden Township (U)
145	Downers Grove	188	Forest View	231	Gulf Port
146	Downers Grove Township (U)	189	Forrest	232	Guthrie (U)
147	Downs	190	Forreston	233	Hainesville
148	Durand	191	Fowler (U)	234	Hamilton
149	Dwight	192	Fox Lake	235	Hampshire
150	East Hannibal (U)	193	Fox River Valley Gardens	236	Hanover
151	Earlville	194	Fox River Grove	237	Hanover Park
152	East Brooklyn	195	Fox Lake Hills (U)	238	Harding (U)
153	East Dubuque	196	Frankfort	239	Harmon
154	East Dundee	197	Franklin Grove	240	Harmony (U)
155	East Hazelcrest	198	Franklin Park	241	Harrison (U)
156	Echo Lake (U)	199	Freeport	242	Harvard
157	El Dara	200	Fremont Township (U)	243	Harvey
158	El Paso	201	Galena	244	Harwood Heights
159	Ela Township (U)	202	Galt (U)	245	Hawthorn Woods
160	Elburn	203	Garden Prairie (U)	246	Hazel Crest
161	Eldena (U)	204	Gardner	247	Hebron
162	Elgin	205	Garfield (U)	248	Herbert (U)
163	Elizabeth	206	Geneseo	249	Herscher
164	Elk Grove Village	207	Geneva	250	Hickory Hills
165	Elliott	208	Genoa	251	Highland Lake (U)
166	Ellsworth	209	German Valley	252	Hillcrest
167	Elmhurst	210	Gibson City	253	Hillside
168	Elmwood Park	211	Gifford	254	Hinckley
169	Elvaston	212	Gilberts	255	Hinsdale
170	Elwood	213	Gillum (U)	256	Hodgkins
171	Emerson (U)	214	Gilman	257	Hoffman Estates
172	Emmington	215	Gladstone	258	Holbrook (U)

(U) Unincorporated

TERRITORY SERVED (Continued)

1. List below the names of cities, towns, and villages in which respondent is furnishing gas service.
2. All communities for which respondent has gas rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
259	Holcomb (U)	302	La Grange Park	345	Loves Park
260	Holiday Hills	303	Lake Barrington	346	Ludlow
261	Homer Glen	304	Lake Bloomington (U)	347	Lyndon
262	Homer Township (U)	305	Lake in the Hills	348	Lynwood
263	Hometown	306	Lake Villa	349	Lyons
264	Homewood	307	Lake Zurich	350	Machesney Park
265	Hooppole	308	Lake Killarney (U)	351	Mackinaw
266	Hudson	309	Lakemoor	352	Malta
267	Hull	310	Lakewood	353	Manhattan
268	Huntley	311	Lanark	354	Manteno
269	Indian Head Park	312	Lansing	355	Manville (U)
270	Ingleside (U)	313	Lawrence (U)	356	Maple Park
271	Inverness	314	Leaf River	357	Marcelline (U)
272	Iroquois	315	Lee	358	Marengo
273	Irwin	316	Lee Center (U)	359	Marinton (U)
274	Island Lake	317	Leeds (U)	360	Markham
275	Itasca	318	Leland	361	Marley (U)
276	Ivanhoe (U)	319	Lemont	362	Marseilles
277	Johnsburg	320	Lena	363	Matteson
278	Joliet	321	Lenore	364	Maywood
279	Joliet Township (U)	322	LeRoy	365	Mazon
280	Joy	323	Lexington	366	McCook
281	Justice	324	Liberty	367	McCullom Lake
282	Kaneville (U)	325	Lightsville (U)	368	McHenry
283	Kangley	326	Lilly (U)	369	McHenry Shore (U)
284	Kankakee	327	Lilymoor (U)	370	Meadows (U)
285	Kappa	328	Lily Lake	371	Media
286	Kasbeer (U)	329	Lima	372	Medinah (U)
287	Keeneyville (U)	330	Lincolnwood	373	Melrose Park
288	Kempton	331	Lindenhurst	374	Melvin
289	Kenilworth	332	Lindenwood (U)	375	Mendon
290	Kent Township (U)	333	Lisbon	376	Mendota
291	Kernan (U)	334	Lisle	377	Merrionette Park
292	Kildeer	335	Lockport	378	Meyer (U)
293	Kinderhook	336	Lockport Township (U)	379	Midlothian
294	Kings (U)	337	Loda	380	Milford
295	Kingston	338	Lomax	381	Milbrook (U)
296	Kinsman	339	Lombard	382	Milledgeville
297	Kirkland	340	Long Grove	383	Millington
298	La Fox (U)	341	Long Lake (U)	384	Minonk
299	La Harpe	342	Long Point	385	Minooka
300	La Grange	343	Loraine	386	Mokena
301	La Grange Highlands (U)	344	Lotus (U)	387	Momence

(U) Unincorporated

TERRITORY SERVED (Continued)

1. List below the names of cities, towns, and villages in which respondent is furnishing gas service.

2. All communities for which respondent has gas rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
388	Momence	431	Odell	474	Poplar Grove
389	Monroe Center (U)	432	Ohio	475	Posen
390	Montgomery	433	Olympia Fields	476	Potomac
391	Mooseheart (U)	434	Onarga	477	Prairie Grove
392	Morris	435	Oquawka	478	Prairieview (U)
393	Morrison	436	Orangeville	479	Prairieville (U)
394	Morton Grove	437	Oregon	480	Princeton
395	Mt Carroll	438	Orland Hills	481	Prophetstown
396	Mt Morris	439	Orland Park	482	Prospect Heights
397	Mount Prospect	440	Oswego	483	Provigo Township (U)
398	Mundelein	441	Ottawa	484	Randolph Township (U)
399	Nachusa (U)	442	Palatine	485	Rankin
400	Naperville	443	Palatine Township (U)	486	Ransom
401	Naplate	444	Paloma (U)	487	Rantoul
402	Nauvoo	445	Palos Heights	488	Raritan
403	Nelson	446	Palos Hills	489	Reddick
404	New Bedford	447	Palos Park	490	Resthaven (U)
405	New Canton	448	Papineau	491	Richmond
406	New Lenox	449	Park Forest	492	Richton Park
407	New Millford	450	Park Ridge	493	Ridgefield (U)
408	Newark	451	Paw Paw	494	Ridgeville (U)
409	Newhartford	452	Paxton	495	Ridott
410	Newmilford (U)	453	Payson	496	Ringwood
411	Niles	454	Pearl City	497	Ritchie (U)
412	Niles Township (U)	455	Pecatonica	498	River Forest
413	Niota (U)	456	Penfield (U)	499	River Grove
414	Normal	457	Peotone	500	Riverdale
415	Normandy (U)	458	Phoenix	501	Riverside
416	Norridge	459	Pike (U)	502	Robbins
417	North Aurora	460	Pingree Grove	503	Rochelle
418	North Barrington	461	Piper City	504	Rock City
419	North Riverside	462	Pistakee Bay (U)	505	Rock Falls
420	Northbrook	463	Pistakee Highlands (U)	506	Rockdale
421	Northfield	464	Pittsfield	507	Rockford
422	Northlake	465	Plainfield	508	Rockport (U)
423	Norway (U)	466	Plainfield Township (U)	509	Rolling Meadows
424	Norwood Park Township (U)	467	Plainville	510	Romeoville
425	Oak Forest	468	Plano	511	Roscoe
426	Oak Lawn	469	Plato Center (U)	512	Roselle
427	Oak Park	470	Plattville (U)	513	Rosemont
428	Oak Brook	471	Polo	514	Round Lake
429	Oak Brook Terrace	472	Pontiac	515	Round Lake Beach
430	Oakwood Hills	473	Pontoosuc	516	Round Lake Heights

(U) Unincorporated

TERRITORY SERVED (Continued)

1. List below the names of cities, towns, and villages in which respondent is furnishing gas service.
2. All communities for which respondent has gas rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
517	Round Lake Park	561	Stockton	605	Walton (U)
518	Round Grove (U)	562	Stone Park	606	Warren
519	Rowe (U)	563	Strawn	607	Warrenville
520	South Barrington	564	Streamwood	608	Warsaw
521	South Wilmington	565	Streator	609	Wasco (U)
522	Sag (U)	566	Stronghurst	610	Waterman
523	Sandwich	567	Sublette	611	Watseka
524	Sauk Village	568	Sugar Grove	612	Wauconda
525	Saunemin	569	Summerhill (U)	613	Waukegan
526	Saybrook	570	Summit	614	Wayne
527	Schaumburg	571	Sun River Terrace	615	Wayne Center (U)
528	Schiller Park	572	Sutter (U)	616	Wedron (U)
529	Secor	573	Sycamore	617	West Chicago
530	Seehorn (U)	574	Sylvan Lake (U)	618	West Dundee
531	Seneca	575	Tampico	619	West Point
532	Serena (U)	576	Terre Haute (U)	620	Westchester
533	Seward (U)	577	Thawville	621	Western Springs
534	Seward Township (U)	578	Thomasboro	622	Westmont
535	Shabonna	579	Thornton	623	Weston (U)
536	Shannon	580	Timber Lake (U)	624	Wheatland Township (U)
537	Sheldon	581	Tinley Park	625	Wheaton
538	Shepard (U)	582	Tioga (U)	626	Wheeling
539	Sheridan	583	Tiskilwa	627	Whiterock (U)
540	Shirland (U)	584	Towanda	628	Willow Springs
541	Shirley (U)	585	Tower Lakes	629	Willowbrook
542	Shorewood	586	Triumph (U)	630	Wilmette
543	Sibley	587	Trout Valley	631	Wilmington
544	Skokie	588	Troy Grove	632	Winfield
545	Sleepy Hollow	589	Troy Township (U)	633	Winnebago
546	South Chicago Heights	590	Union	634	Winnetka
547	Solonmills (U)	591	Union Hill	635	Wonder Lake
548	Somonauk	592	Union Grove (U)	636	Woodbine (U)
549	South Elgin	593	Unionville (U)	637	Wood Dale
550	South Holland	594	University Park	638	Woodland
551	Spring Grove	595	Ursa	639	Woodridge
552	St. Anne	596	Valley View (U)	640	Woodstock
553	St. Charles	597	Vanorin (U)	641	Woosung (U)
554	St. George (U)	598	Venetian Village (U)	642	Worth
555	Stavanger (U)	599	Verona	643	Yorkville
556	Steger	600	Villa Park	644	
557	Sterling	601	Virgil	645	
558	Steward	602	Volo	646	
559	Stickney	603	West Brooklyn	647	
560	Stillman Valley	604	Walnut	648	

(U) Unincorporated

NICOR GAS COMPANY		AN ORIGINAL	DECEMBER 31, 2003
CONSTRUCTION OVERHEADS - GAS			
<p>1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.</p> <p>2. On page 44 furnish information concerning construction overheads.</p> <p>3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 44 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.</p> <p>4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.</p>			
Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1	Indirect Departmental Costs	25,393,322	
2	Engineering	7,555,046	
3	Payroll Taxes	2,971,845	
4	Employee Benefits	10,208,708	
5	Injuries and Damages	773,044	
6	Administrative and General	1,549,930	
7	Allowance for Funds Used During Construction	220,401	
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44			
45	TOTAL	48,672,296	124,182,101

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